



Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

January 4, 2021

Re: RIPUC Docket: 5083
Tariff Advice

I have included the amended tariffs in compliance with R.I. Gen. Law 39-1.27, changing the name of the Standard Offer Service, to Last Resort Service, also known as Power Supply Service and to remove the Transition Charge from our tariffs. Pending Commission's approval they will all have an effective date of February 6, 2021. You will find a red-lined copy and a clean copy of each tariff listed below:

- RIPUC No. 108 Residence Service Rate – Replacing RIPUC No. 107
- RIPUC No. 202 Municipal Low Capacity Factor Rate- Replacing RIPUC No.201
- RIPUC No. 307 Small Commercial and Industrial Rate-Replacing RIPUC No. 306
- RIPUC No. 409 Large Commercial and Industrial Rate- Replacing RIPUC No. 408
- RIPUC No. 504 Large Commercial and Industrial Rate – Seasonal- Replacing RIPUC No. 503
- RIPUC No. 902 Net Metering Policy-Replacing RIPUC No. 901
- RIPUC No. 966 Transition Charge- Canceled
- RIPUC No. 968 Last Resort Service, also known as Power Supply Service, and Formerly Called Standard Offer

If you have any questions, Please do not hesitate to contact me.

Very truly yours,

Harle J. Young
Manager of Finance & Customer Service

CC: Service List

RESIDENTIAL SERVICE RATE

1. DESIGNATION: A

2. APPLICABLE TO:

This rate is available for domestic uses in an individual residence or an individual apartment.

3. CHARACTER OF SERVICE:

120-240 volts, 3 wire, single phase

4. RATE SCHEDULE:

Customer Charge per month:	\$6.00
Distribution Access Charge per kWh - all kWh :	\$0.03922

~~5. TRANSITION COST:~~

~~There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt hours consumed on this rate.~~

56. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

67. STANDARD OFFER RATE LAST RESORT SERVICE, ALSO KNOW AS POWER SUPPLY SERVICE:

There shall be included a surcharge representative of the ~~Standard Offer Power Supply Service~~ Rate to this Department. The terms of this surcharge are provided in the ~~Standard Offer Power Supply Service~~ tariff and shall apply to all kilowatt-hours consumed on this rate.

78. PAYMENT OF BILL:

All bills are net and payable within 15 days from date of billing. After 30 days, a 1 ½% monthly interest charge will be applied against all outstanding past due balances.

89. TERMS AND CONDITIONS:

The District's Terms and Conditions, where not inconsistent with any specific provision hereto, are a part of this rate.

Filing Date: ~~May 19, 2016~~ January 6, 2021

Effective Date: ~~June 22, 2016~~ February 6, 2021

RESIDENTIAL SERVICE RATE

1. DESIGNATION: A

2. APPLICABLE TO:

This rate is available for domestic uses in an individual residence or an individual apartment.

3. CHARACTER OF SERVICE:

120-240 volts, 3 wire, single phase

4. RATE SCHEDULE:

Customer Charge per month:	\$6.00
Distribution Access Charge per kWh - all kWh :	\$0.03922

5. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

6. LAST RESORT SERVICE, ALSO KNOW AS POWER SUPPLY SERVICE:

There shall be included a surcharge representative of the Power Supply Service Rate to this Department. The terms of this surcharge are provided in the Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.

7. PAYMENT OF BILL:

All bills are net and payable within 15 days from date of billing. After 30 days, a 1 ½% monthly interest charge will be applied against all outstanding past due balances.

8. TERMS AND CONDITIONS:

The District's Terms and Conditions, where not inconsistent with any specific provision hereto, are a part of this rate.

Filing Date: January 6, 2021

Effective Date: February 6, 2021

MUNICIPAL LOW CAPACITY FACTOR RATE

1. DESIGNATION: M

2. APPLICABLE TO:

This rate is available to all Town of Burrillville municipal buildings whose utilization factor (or capacity factor) is less than 10% on an annual basis and whose peak load in kW does not normally coincide with Pascoag Utility District's annual or seasonal peak load.

3. CHARACTER OF SERVICE:

120- 208 volts, 4 wire, three phase, 60 cps.

277- 480 volts, 4 wire, three phase, 60 cps.

120- 240 volts, 3 wire, single phase, 60 cps.

120- 240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE

Customer Charge per month: \$112.75

Distribution Access Charge per kWh - All kWh: \$ 0.00

MONTHLY DEMAND CHARGE, per KW

All KW \$10.25

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

~~6. TRANSITION COST:~~

~~There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt-hours consumed on this rate.~~

7.6. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

8.7. STANDARD OFFER RATE LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE:

There shall be included a surcharge representative of the ~~Standard Offer~~ Power Supply Service -Rate. The terms of this surcharge are provided in the ~~Standard Offer Power Supply Service~~ tariff and shall apply to all kilowatt-hours consumed on this rate.

9.8. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1^{1/2}% monthly interest charge will be applied against all outstanding past due balances.

10.9. TERMS AND CONDITIONS:

The Department's terms and conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Filing Date: ~~September 20, 2017~~ January 6, 2021

Effective Date: ~~January 1, 2018~~ February 6, 2021

MUNICIPAL LOW CAPACITY FACTOR RATE

1. DESIGNATION: M

2. APPLICABLE TO:

This rate is available to all Town of Burrillville municipal buildings whose utilization factor (or capacity factor) is less than 10% on an annual basis and whose peak load in kW does not normally coincide with Pascoag Utility District's annual or seasonal peak load.

3. CHARACTER OF SERVICE:

120- 208 volts, 4 wire, three phase, 60 cps.

277- 480 volts, 4 wire, three phase, 60 cps.

120- 240 volts, 3 wire, single phase, 60 cps.

120- 240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE

Customer Charge per month: \$112.75

Distribution Access Charge per kWh - All kWh: \$ 0.00

MONTHLY DEMAND CHARGE, per KW

All KW \$10.25

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

6. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

7. LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE:

There shall be included a surcharge representative of the Power Supply Service Rate. The terms of this surcharge are provided in the Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.

8. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1^{1/2}% monthly interest charge will be applied against all outstanding past due balances.

9. TERMS AND CONDITIONS:

The Department's terms and conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Filing Date: January 6, 2021 February 6, 2021

Effective Date:

SMALL COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: B

2. APPLICABLE TO:

This rate is available to all commercial and industrial customers whose monthly metered demand does not exceed 15 KW.

3. CHARACTER OF SERVICE:

120-240 volts, 3 wire, single phase, 60 cps.

120-208 volts, 4 wire, three phase, 60 cps.

120-240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

Customer Charge, per month: \$15.00

Distribution Access Charge per kWh - all kWh : \$0.04196

~~5. TRANSITION COST:~~

~~There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt hours consumed on this rate.~~

56. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

67. ~~STANDARD OFFER RATE~~LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY:

There shall be included a surcharge representative of the ~~Standard Offer Rate~~Power Supply Service to this Department. The terms of this surcharge are provided in the ~~Standard Offer~~Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.

78. PAYMENT OF BILL:

All bills are net and payable within 15 days from date of billing. After 30 days, a 1 ½% monthly interest charge will be applied against all outstanding past due balances.

89. TERMS AND CONDITIONS:

The District's Terms and Conditions, where not inconsistent with any specific provisions hereof, are a part of this rate.

Filing Date: ~~May 19, 2016~~January 6, 2021————

Effective Date: ~~June 22, 2016~~ February 6, 2021

SMALL COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: B

2. APPLICABLE TO:

This rate is available to all commercial and industrial customers whose monthly metered demand does not exceed 15 KW.

3. CHARACTER OF SERVICE:

120-240 volts, 3 wire, single phase, 60 cps.

120-208 volts, 4 wire, three phase, 60 cps.

120-240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

Customer Charge, per month: \$15.00

Distribution Access Charge per kWh - all kWh : \$0.04196

5. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

6. LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY:

There shall be included a surcharge representative of the Power Supply Service to this Department. The terms of this surcharge are provided in the Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.

7. PAYMENT OF BILL:

All bills are net and payable within 15 days from date of billing. After 30 days, a 1 ½% monthly interest charge will be applied against all outstanding past due balances.

8. TERMS AND CONDITIONS:

The District's Terms and Conditions, where not inconsistent with any specific provisions hereof, are a part of this rate.

Filing Date: January 6, 2021
Effective Date: February 6, 2021

RIPUC No. ~~408409~~

Canceling RIPUC No. ~~4087~~

LARGE COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: C

2. APPLICABLE TO:

This rate is available to all commercial and industrial customers whose monthly metered demand exceeds 15 KW.

3. CHARACTER OF SERVICE:

120- 208 volts, 4 wire, three phase, 60 cps.

277- 480 volts, 4 wire, three phase, 60 cps.

120- 240 volts, 3 wire, single phase, 60 cps.

120- 240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE

Customer Charge per month: \$112.75

Distribution Access Charge per kWh - All kWh : \$ 0.00

MONTHLY DEMAND CHARGE, per KW

All KW \$10.25

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

~~6. TRANSITION COST:~~

~~There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt hours consumed on this rate.~~

~~67. TRANSMISSION COST:~~

~~There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.~~

~~78. STANDARD OFFER RATE LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE:~~

~~There shall be included a surcharge representative of the Standard Offer Rate Power Supply Service. The terms of this surcharge are provided in the Standard Offer Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.~~

89. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1½% monthly interest charge will be applied against all outstanding past due balances.

910. TERMS AND CONDITIONS:

The Department's terms and conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

101. DEMAND CHARGE:

As previously stated, this rate shall apply to all customers achieving a demand of 15 kw or higher, in any 15 minute period. The customer's highest demand recorded will serve as the minimum billing basis for their demand charge for the ensuing eleven (11) month period, unless and until a higher kw of demand is recorded. That new demand or any ensuing higher demands will be the basis for billing during the eleven (11) months following said reading, notwithstanding the fact that the customer's use may be seasonal or intermittent. Additionally, any such seasonal or intermittent customer is obligated to pay any and all accrued demand charges prior to the customer-requested resumption of service with twelve (12) months of the date of termination of the service.

Filing Date: ~~May 19, 2016~~ January 6, 2021

Effective Date: ~~June 14, 2016~~ February 6, 2021

LARGE COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: C

2. APPLICABLE TO:

This rate is available to all commercial and industrial customers whose monthly metered demand exceeds 15 KW.

3. CHARACTER FO SERVICE:

120- 208 volts, 4 wire, three phase, 60 cps.

277- 480 volts, 4 wire, three phase, 60 cps.

120- 240 volts, 3 wire, single phase, 60 cps.

120- 240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE

Customer Charge per month: \$112.75

Distribution Access Charge per kWh - All kWh : \$ 0.00

MONTHLY DEMAND CHARGE, per KW

All KW \$10.25

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

6

6. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

7. LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE:

There shall be included a surcharge representative of the Power Supply Service. The terms of this surcharge are provided in the Power Supply Service tariff and shall apply to all kilowatt-hours consumed on this rate.

8. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1½% monthly interest charge will be applied against all

outstanding past due balances.

9 TERMS AND CONDITIONS:

The Department's terms and conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

10. DEMAND CHARGE:

As previously stated, this rate shall apply to all customers achieving a demand of 15 kw or higher, in any 15 minute period. The customer's highest demand recorded will serve as the minimum billing basis for their demand charge for the ensuing eleven (11) month period, unless and until a higher kw of demand is recorded. That new demand or any ensuing higher demands will be the basis for billing during the eleven (11) months following said reading, notwithstanding the fact that the customer's use may be seasonal or intermittent. Additionally, any such seasonal or intermittent customer is obligated to pay any and all accrued demand charges prior to the customer-requested resumption of service with twelve (12) months of the date of termination of the service.

Filing Date: January 6, 2021

Effective Date: February 6 ,2021

LARGE COMMERCIAL AND INDUSTRIAL RATE - SEASONAL

1. DESIGNATION: C-S

2. APPLICABLE TO:

This rate is available to all seasonal commercial and industrial customers whose monthly metered demand exceeds 15 kilowatts when full operationally. A seasonal customer is defined as a customer whose facility is fully operational for six months or less during a calendar year, and whose monthly meter demand, when fully operational, exceeds 15 kilowatts.

3. CHARACTER OF SERVICE:

120-208 volts, 4 wire, three phase, 60 cps
277-480 volts, 4 wire, three phase, 60 cps
120-240 volts, 3 wire, single phase, 60 cps
120-240 volts, 4 wire, three phase, 60 cps

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE:

Customer Charge per month	\$112.75
Distribution Access Charge per kWh (all kWh's)	\$ 0.00

MONTHLY DEMAND CHARGE:

All Kilowatts – Peak Demand	\$10.25
All Kilowatts – 75% (ensuing eleven month period)	\$ 7.69

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of ninety percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at the customer's expense, to maintain a ninety percent power factor. If a customer's power factor shall fall below ninety percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

~~6. TRANSITION COST:~~

~~There shall be included a surcharge representative of a Transition Cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the Transition Tariff and apply to all kilowatt hours consumed on this rate.~~

7.6. TRANSMISSION COST:

There shall be included a surcharge representative of the Transmission Cost to this Department. The terms of this surcharge are provided in the Transmission Tariff and shall apply to all kilowatt-hours consumed on this rate.

~~8.7.~~ STANDARD OFFER RATE ~~LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE:~~

There shall be included a surcharge representative of the Standard Offer Rate Power Supply Service. The terms of this surcharge are provided in the Standard Offer Power Supply Service Tariff and shall apply to all kilowatt-hours consumed on this rate.

9.8. PAYMENT OF BILLS:

All bills are due and payable within fifteen days from date of billing. After thirty days, a one percent monthly interest charge will be applied against all outstanding past due balances.

10.9. TERMS AND CONDITIONS:

The Department's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

~~11.10.~~ DEMAND CHARGE:

This rate shall apply to all seasonal customers achieving a demand of fifteen kilowatts or higher, in any fifteen minute period. The customer's highest demand recorded will serve as the minimum billing basis for their demand charge for that month, and for the ensuing eleven month period, or until a new demand is reached. The demand for the ensuing eleven month period, provided no new demand is reached, will be determined to be seventy-five percent of the customer's peak demand.

All seasonal customers are obligated to pay any and all accrued demand charges prior to the customer requested resumption of service within twelve months of the date of termination of service.

Filing Date: ~~May 19, 2016~~ January 6, 2021

Effective Date: ~~June 22, 2016~~ February 6, 2021

LARGE COMMERCIAL AND INDUSTRIAL RATE - SEASONAL

1. DESIGNATION: C-S

2. APPLICABLE TO:

This rate is available to all seasonal commercial and industrial customers whose monthly metered demand exceeds 15 kilowatts when full operationally. A seasonal customer is defined as a customer whose facility is fully operational for six months or less during a calendar year, and whose monthly meter demand, when fully operational, exceeds 15 kilowatts.

3. CHARACTER OF SERVICE:

120-208 volts, 4 wire, three phase, 60 cps
277-480 volts, 4 wire, three phase, 60 cps
120-240 volts, 3 wire, single phase, 60 cps
120-240 volts, 4 wire, three phase, 60 cps

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE:

Customer Charge per month	\$112.75
Distribution Access Charge per kWh (all kWh's)	\$ 0.00

MONTHLY DEMAND CHARGE:

All Kilowatts – Peak Demand	\$10.25
All Kilowatts – 75% (ensuing eleven month period)	\$ 7.69

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of ninety percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at the customer's expense, to maintain a ninety percent power factor. If a customer's power factor shall fall below ninety percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

6. TRANSMISSION COST:

There shall be included a surcharge representative of the Transmission Cost to this Department. The terms of this surcharge are provided in the Transmission Tariff and shall apply to all kilowatt-hours consumed on this rate.

7. LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY SERVICE:

There shall be included a surcharge representative of the Power Supply Service. The terms of this surcharge are provided in the Power Supply Service Tariff and shall apply to all kilowatt-hours consumed on this rate.

8. PAYMENT OF BILLS:

All bills are due and payable within fifteen days from date of billing. After thirty days, a one percent monthly interest charge will be applied against all outstanding past due balances.

9. TERMS AND CONDITIONS:

The Department's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

10. DEMAND CHARGE:

This rate shall apply to all seasonal customers achieving a demand of fifteen kilowatts or higher, in any fifteen minute period. The customer's highest demand recorded will serve as the minimum billing basis for their demand charge for that month, and for the ensuing eleven month period, or until a new demand is reached. The demand for the ensuing eleven month period, provided no new demand is reached, will be determined to be seventy-five percent of the customer's peak demand.

All seasonal customers are obligated to pay any and all accrued demand charges prior to the customer requested resumption of service within twelve months of the date of termination of service.

Filing Date: January 6, 2021
Effective Date: February 6, 2021

Pascoag Utility District - Electric Net Metering Policy

POLICY

This policy sets forth interconnection requirements, equipment specifications, and proposed metering for residential customers who may choose self generation of electric energy using photovoltaic (PV), or wind co-generation electric generating equipment. The Burrillville Building Official must be contacted regarding installations to ensure all permitting requirements are met.

Definitions

"Net metering" means a system of metering electricity in which Pascoag Utility District (PUD) credits a Customer Generator. Please see our filed tariffs for actual Standard Offer rates Last Resort Service rates, also known as Power Supply Service rates. The tariffs are intended to accomplish the following:

1. PV system, Wind System owners and owners of any other PUD approved Co-Generation, will be credited the wholesale cost of power, which is PUD's SO Rate Power Supply Service.

Generation credits will be based on energy on the customer generator's side of the electric revenue meter, up to the total amount of electricity used by that customer during an annualized period.

General Provisions

1. PUD will offer net metering to customers who generate electricity, on the customer's side of the meter, provided that the generating capacity of the customer-generating facility does not exceed ten kilowatts. Larger applications must be reviewed on a case-by-case basis.
2. This policy is intended for use at residential properties only: specifically, owner occupied, single family, and not to exceed three family homes
3. The customer is solely responsible for securing and complying with all local permitting processes including zoning, electrical, building inspection, and any and all other special permits that may be required.
4. Eligible generating sources include, energy resources as described by and pursuant to §39-26-5(a) including sources which simultaneously generate electricity and recover heat. The RIGL referred to herein is to be used as a guide only.

Traditional gasoline, diesel, propane or natural gas fired portable or permanently mounted emergency generators are explicitly excluded from this policy.

Meters and Metering

1. PV and wind systems will always require the installation of a detent meter by PUD. Co-generation facilities used for net metering shall be equipped with two meters. An additional meter socket (meter must be provided by PUD only) will be installed by the customer's contractor to measure the amount of electricity produced by the generating facility. The meter socket must comply with PUD standards, RI electric code and Burrillville Building Official's requirements and policies.
2. The generating facility must be inverter-based.
3. The aggregate generation capacity on the distribution circuit to which the Customer Generating Facility will interconnect, including the capacity of the Customer-Generating Facility, shall not contribute more than 10% to the distribution circuit's maximum fault current at the point on the high voltage (primary) level that is nearest the proposed point of common coupling as determined by the customer and forwarded to PUD
4. If a single-phase Customer-Generating Facility is to be connected to a transformer center tap neutral of a 240 volt service, the addition of the Customer-Generating Facility shall not create an imbalance between the two sides of the 240 volt service of more than 20% of nameplate rating of the service transformer.
5. The Customer shall be required to install a manual disconnect located on the line side, within 10 feet of the meter, and outside of the residence. Disconnect must be clearly labeled, unlocked and readily accessible by utility personnel.
6. Interconnecting Customer will be responsible for reasonable and necessary costs incurred by PUD for the purchase, installation, operation, maintenance, testing, repair and replacement of metering and data acquisition equipment.
7. If, at any time, any metering equipment is found to be inaccurate by a margin greater than that allowed under applicable criteria, rules and standards, PUD shall cause such metering equipment to be made accurate or replaced. The cost to repair or replace the meter shall be borne by PUD. Meter readings for the period of inaccuracy shall be adjusted so far as the same can be reasonably ascertained; provided, however, no adjustment prior to the beginning of the preceding month shall be made except by agreement of the Parties. Each Party shall comply with any reasonable request of the other concerning the sealing of meters, the presence of a representative of the other Party when the seals are broken and the tests are made, and other matters affecting the accuracy of the measurement of electricity delivered from the Facility. If either Party believes that there has been a meter failure or stoppage, it shall immediately notify the other.

Price Credits and Sample Calculations

The amount credited by PUD for electricity produced by the Customer-Generating Facility shall be at PUD's "blended" wholesale rate regardless of the type of generating facility.

If as a result of the annual reconciliation, the amount due on the Customer's bill is a negative number, this amount will be carried over to their next bill as a credit. If a credit is maintained for two or more annual reconciliations, the customer can request the credit to be issued to them in the form of a check.

PUD shall own the meter and the Interconnecting Customer shall pay to PUD a monthly charge to cover meter maintenance, incremental reading and billing costs, the allowable return on the invoice cost of the meter and the depreciation of the meter, if any. These charges, if any, are set forth in the applicable PUD tariff, as amended from time to time.

Requirements for Inverter Based Installations

1. PUD's distribution circuits generally operate with automatic re-closers, which activate following a trip without regard to whether the Facility is keeping the circuit energized. The Interconnecting Customer is responsible for protecting their equipment from being re-connected out of synch with PUD's system.
2. For Facilities that utilize photovoltaic (PV) technology, it is required that the system be installed in compliance with IEEE Standard 929-2000, "IEEE Recommended Practice for Utility Interface of (PV) Systems". The inverter shall meet the Underwriters Laboratories Inc. Standard UL 1741, "Static Inverters and Charge Controllers for Use in PV Power Systems". Based on the information supplied by the Interconnecting Customer, if CMLP determines the inverter is in compliance with UL 1741, the Interconnecting Customer's request for interconnection will be approved.
3. For Facilities that utilize wind technology or other direct current energy sources and employ inverters for production of alternating current, the inverter shall meet the Underwriters Laboratories Inc. Standard UL 1741, "Static Inverters and Charge Controllers for Use in Photovoltaic Power Systems." Based on the information supplied by the Interconnecting Customer, if PUD determines the inverter is in compliance with UL 1741, the Interconnecting Customer's request for interconnection will be approved.
4. The following information must be submitted by the Interconnecting Customer for review and acceptance by PUD prior to PUD's approving the Interconnecting Customer's request for interconnection:
 - An electrical one-line diagram or sketch depicting how the inverter will be interconnected relative to the service entrance panel and the electric revenue meter.
 - The make, model and manufacturer's specification sheet for the inverter.

PUD Net Metering Policy

Force Majeure

An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any curtailment, order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond either party's control. A Force Majeure event does not include an act of negligence or intentional wrongdoing. Neither PUD, nor the Interconnecting Customer will be considered in default as to any obligation under Interconnection Requirements if prevented from fulfilling the obligation due to an event of Force Majeure. However, a party whose performance is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Interconnection Requirements.

Indemnification

The Interconnecting Customer shall at all times indemnify, defend, and hold PUD harmless from any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from PUD's performance of its obligations under this Interconnection Requirements on behalf of the Interconnecting Customer, except in cases of gross negligence or intentional wrongdoing by PUD.

Protection Requirements

If, due to the interconnection of the Facility, when combined with pre-existing facilities interconnected to PUD's system, the rating of any of PUD's equipment or the equipment of others connected to PUD's system will be exceeded or its control function will be adversely affected, PUD shall have the right to require the Interconnecting Customer to pay for the purchase, installation, replacement or modification of equipment to eliminate the condition. Where such action is deemed necessary by PUD, PUD will, where possible, permit the Interconnecting Customer to choose among two or more options for meeting PUD's requirements as described in this Protection Policy.

Access and Control

Representatives of PUD shall, at all reasonable times, have access to the Facility to make reasonable inspections. At the Facility, PUD representatives shall identify themselves to the Interconnecting Customer's representative, state the object of their visit, and conduct themselves in a manner that will not interfere with the construction or operation of the Facility. PUD will have control such that it may open or close the aforementioned required meter socket bypass.

Filing Date: ~~April 30, 2010~~ January 6, 2021
Requested Effective Date: ~~June 1, 2010~~ February 6, 2021

Pascoag Utility District - Electric Net Metering Policy

POLICY

This policy sets forth interconnection requirements, equipment specifications, and proposed metering for residential customers who may choose self generation of electric energy using photovoltaic (PV), or wind co-generation electric generating equipment. The Burrillville Building Official must be contacted regarding installations to ensure all permitting requirements are met.

Definitions

"Net metering" means a system of metering electricity in which Pascoag Utility District (PUD) credits a Customer Generator. Please see our filed tariffs for actual Last Resort Service rates, also known as Power Supply Service rates. The tariffs are intended to accomplish the following:

1. PV system, Wind System owners and owners of any other PUD approved Co-Generation, will be credited the wholesale cost of power, which is PUD's Power Supply Service.

Generation credits will be based on energy on the customer generator's side of the electric revenue meter, up to the total amount of electricity used by that customer during an annualized period.

General Provisions

1. PUD will offer net metering to customers who generate electricity, on the customer's side of the meter, provided that the generating capacity of the customer-generating facility does not exceed ten kilowatts. Larger applications must be reviewed on a case-by-case basis.
2. This policy is intended for use at residential properties only: specifically, owner occupied, single family, and not to exceed three family homes
3. The customer is solely responsible for securing and complying with all local permitting processes including zoning, electrical, building inspection, and any and all other special permits that may be required.
4. Eligible generating sources include, energy resources as described by and pursuant to §39-26-5(a) including sources which simultaneously generate electricity and recover heat. The RIGL referred to herein is to be used as a guide only.

Traditional gasoline, diesel, propane or natural gas fired portable or permanently mounted emergency generators are explicitly excluded from this policy.

Meters and Metering

1. PV and wind systems will always require the installation of a detent meter by PUD. Co-generation facilities used for net metering shall be equipped with two meters. An additional meter socket (meter must be provided by PUD only) will be installed by the customer's contractor to measure the amount of electricity produced by the generating facility. The meter socket must comply with PUD standards, RI electric code and Burrillville Building Official's requirements and policies.
2. The generating facility must be inverter-based.
3. The aggregate generation capacity on the distribution circuit to which the Customer Generating Facility will interconnect, including the capacity of the Customer-Generating Facility, shall not contribute more than 10% to the distribution circuit's maximum fault current at the point on the high voltage (primary) level that is nearest the proposed point of common coupling as determined by the customer and forwarded to PUD
4. If a single-phase Customer-Generating Facility is to be connected to a transformer center tap neutral of a 240 volt service, the addition of the Customer-Generating Facility shall not create an imbalance between the two sides of the 240 volt service of more than 20% of nameplate rating of the service transformer.
5. The Customer shall be required to install a manual disconnect located on the line side, within 10 feet of the meter, and outside of the residence. Disconnect must be clearly labeled, unlocked and readily accessible by utility personnel.
6. Interconnecting Customer will be responsible for reasonable and necessary costs incurred by PUD for the purchase, installation, operation, maintenance, testing, repair and replacement of metering and data acquisition equipment.
7. If, at any time, any metering equipment is found to be inaccurate by a margin greater than that allowed under applicable criteria, rules and standards, PUD shall cause such metering equipment to be made accurate or replaced. The cost to repair or replace the meter shall be borne by PUD. Meter readings for the period of inaccuracy shall be adjusted so far as the same can be reasonably ascertained; provided, however, no adjustment prior to the beginning of the preceding month shall be made except by agreement of the Parties. Each Party shall comply with any reasonable request of the other concerning the sealing of meters, the presence of a representative of the other Party when the seals are broken and the tests are made, and other matters affecting the accuracy of the measurement of electricity delivered from the Facility. If either Party believes that there has been a meter failure or stoppage, it shall immediately notify the other.

Price Credits and Sample Calculations

The amount credited by PUD for electricity produced by the Customer-Generating Facility shall be at PUD's "blended" wholesale rate regardless of the type of generating facility.

If as a result of the annual reconciliation, the amount due on the Customer's bill is a negative number, this amount will be carried over to their next bill as a credit. If a credit is maintained for two or more annual reconciliations, the customer can request the credit to be issued to them in the form of a check.

PUD shall own the meter and the Interconnecting Customer shall pay to PUD a monthly charge to cover meter maintenance, incremental reading and billing costs, the allowable return on the invoice cost of the meter and the depreciation of the meter, if any. These charges, if any, are set forth in the applicable PUD tariff, as amended from time to time.

Requirements for Inverter Based Installations

1. PUD's distribution circuits generally operate with automatic re-closers, which activate following a trip without regard to whether the Facility is keeping the circuit energized. The Interconnecting Customer is responsible for protecting their equipment from being re-connected out of synch with PUD's system.
2. For Facilities that utilize photovoltaic (PV) technology, it is required that the system be installed in compliance with IEEE Standard 929-2000, "IEEE Recommended Practice for Utility Interface of (PV) Systems". The inverter shall meet the Underwriters Laboratories Inc. Standard UL 1741, "Static Inverters and Charge Controllers for Use in PV Power Systems". Based on the information supplied by the Interconnecting Customer, if CMLP determines the inverter is in compliance with UL 1741, the Interconnecting Customer's request for interconnection will be approved.
3. For Facilities that utilize wind technology or other direct current energy sources and employ inverters for production of alternating current, the inverter shall meet the Underwriters Laboratories Inc. Standard UL 1741, "Static Inverters and Charge Controllers for Use in Photovoltaic Power Systems." Based on the information supplied by the Interconnecting Customer, if PUD determines the inverter is in compliance with UL 1741, the Interconnecting Customer's request for interconnection will be approved.
4. The following information must be submitted by the Interconnecting Customer for review and acceptance by PUD prior to PUD's approving the Interconnecting Customer's request for interconnection:
 - An electrical one-line diagram or sketch depicting how the inverter will be interconnected relative to the service entrance panel and the electric revenue meter.
 - The make, model and manufacturer's specification sheet for the inverter.

PUD Net Metering Policy

Force Majeure

An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any curtailment, order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond either party's control. A Force Majeure event does not include an act of negligence or intentional wrongdoing. Neither PUD, nor the Interconnecting Customer will be considered in default as to any obligation under Interconnection Requirements if prevented from fulfilling the obligation due to an event of Force Majeure. However, a party whose performance is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Interconnection Requirements.

Indemnification

The Interconnecting Customer shall at all times indemnify, defend, and hold PUD harmless from any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from PUD's performance of its obligations under this Interconnection Requirements on behalf of the Interconnecting Customer, except in cases of gross negligence or intentional wrongdoing by PUD.

Protection Requirements

If, due to the interconnection of the Facility, when combined with pre-existing facilities interconnected to PUD's system, the rating of any of PUD's equipment or the equipment of others connected to PUD's system will be exceeded or its control function will be adversely affected, PUD shall have the right to require the Interconnecting Customer to pay for the purchase, installation, replacement or modification of equipment to eliminate the condition. Where such action is deemed necessary by PUD, PUD will, where possible, permit the Interconnecting Customer to choose among two or more options for meeting PUD's requirements as described in this Protection Policy.

Access and Control

Representatives of PUD shall, at all reasonable times, have access to the Facility to make reasonable inspections. At the Facility, PUD representatives shall identify themselves to the Interconnecting Customer's representative, state the object of their visit, and conduct themselves in a manner that will not interfere with the construction or operation of the Facility. PUD will have control such that it may open or close the aforementioned required meter socket bypass.

Filing Date: January 6, 2021
Requested Effective Date: February 6, 2021

Pascoag Utility District — Electric Department

Transition Charge

Transition Cost

~~Transition Costs are defined as the estimated aggregate amount of Pascoag Utility District's required payments under the Power Service Agreement (PSA) and Project Participants Agreement (PPA) exclusive of the Reserve and Contingency Fund billings, to Massachusetts Municipal Wholesale Electric Company (MMWEC).~~

~~The estimated aggregate amount is identified each year in Pascoag's Audited Financial Statements, and annual amounts are estimated through 2019.~~

Calculation of Per Unit Rate Change

~~The per-unit rate of the Transition Charge shall be calculated every twelve months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate. The calculation of the per-unit is as follows:~~

- ~~1) Estimate the total Transition Cost for the upcoming twelve month period;~~
- ~~2) Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of cost; and~~
- ~~3) Divide the costs by the sum of the estimated District Sales made to the residential, commercial, and industrial classes. The sales are the total retail sales that are estimated to be made to both retail customers and distribution only customers during the upcoming twelve-month period.~~

~~In the event that conditions affecting the Transition Cost, which are actually experienced or reasonably anticipated during the period when the approved per-unit charge defined herein is in effect, indicate that the recovery of Transition Costs to be incurred by the District during said period will vary by 10 percent or more above or below revenues collected and to be collected, the District may apply to Commission for approval and authorization of an appropriate interim increase or decrease in the approved per-unit charges to be applicable during the remainder of said period.~~

Filing Date: _____ December 1, 2005

Effective Date: _____ January 1, 2016

RIPUC #966- Canceled

Pascoag Utility District - Electric Department
Power Supply Service, formerly called Standard Offer

Standard Offer Last Resort Service, also known as Power Supply Service

The ~~Standard Offer~~Power Supply Service is defined as the total costs of purchased power less ~~Transition and~~ Transmission Costs. The demand and energy cost of the New York Power Authority hydroelectric power is to be recovered in the ~~Standard Offer~~Power Supply Service.

Calculation of Per Unit Rate Charges

The per-unit rate of the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
2. Allocate the estimated costs ~~to either the Transition Costs, the of~~ Transmission Cost, or ~~Standard Offer~~Power Supply Service in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the ~~Standard Offer~~Power Supply Service during the upcoming six-month period.

In the event that conditions affecting the cost of ~~Standard Offer~~Power Supply service which are actually experienced or are reasonably anticipated during the period when the approved per-unit charges defined herein are in effect, indicate that the recovery of ~~Standard Offer~~Power Supply Service costs to be incurred by the District during said period will vary by 10 percent or more above or below the revenues collected and to be collected, the District may apply to the Commission for approval and authorization of an appropriate interim increase or decrease in the approved per unit charges to be applicable during the remainder of said period.

Filing Date: ~~June May 19, 2016~~January 6, 2021

Effective Date: ~~June 22, 2016~~February 6, 2021

Pascoag Utility District - Electric Department
Power Supply Service, formerly called Standard Offer

Last Resort Service, also known as Power Supply Service

The Power Supply Service is defined as the total costs of purchased power less Transmission Costs. The demand and energy cost of the New York Power Authority hydroelectric power is to be recovered in the Power Supply Service.

Calculation of Per Unit Rate Charges

The per-unit rate of the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
2. Allocate the estimated costs of Transmission , or Power Supply Service in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the Power Supply Service during the upcoming six-month period.

In the event that conditions affecting the cost of Power Supply service which are actually experienced or are reasonably anticipated during the period when the approved per-unit charges defined herein are in effect, indicate that the recovery of Power Supply Service costs to be incurred by the District during said period will vary by 10 percent or more above or below the revenues collected and to be collected, the District may apply to the Commission for approval and authorization of an appropriate interim increase or decrease in the approved per unit charges to be applicable during the remainder of said period.

Filing Date: January 6, 2021

Effective Date: February 6, 2021